

Collaborating to Reduce the Number of Refresh Marks

- Kenny Franklin, Parsons
- Aaron Day, StructurePoint

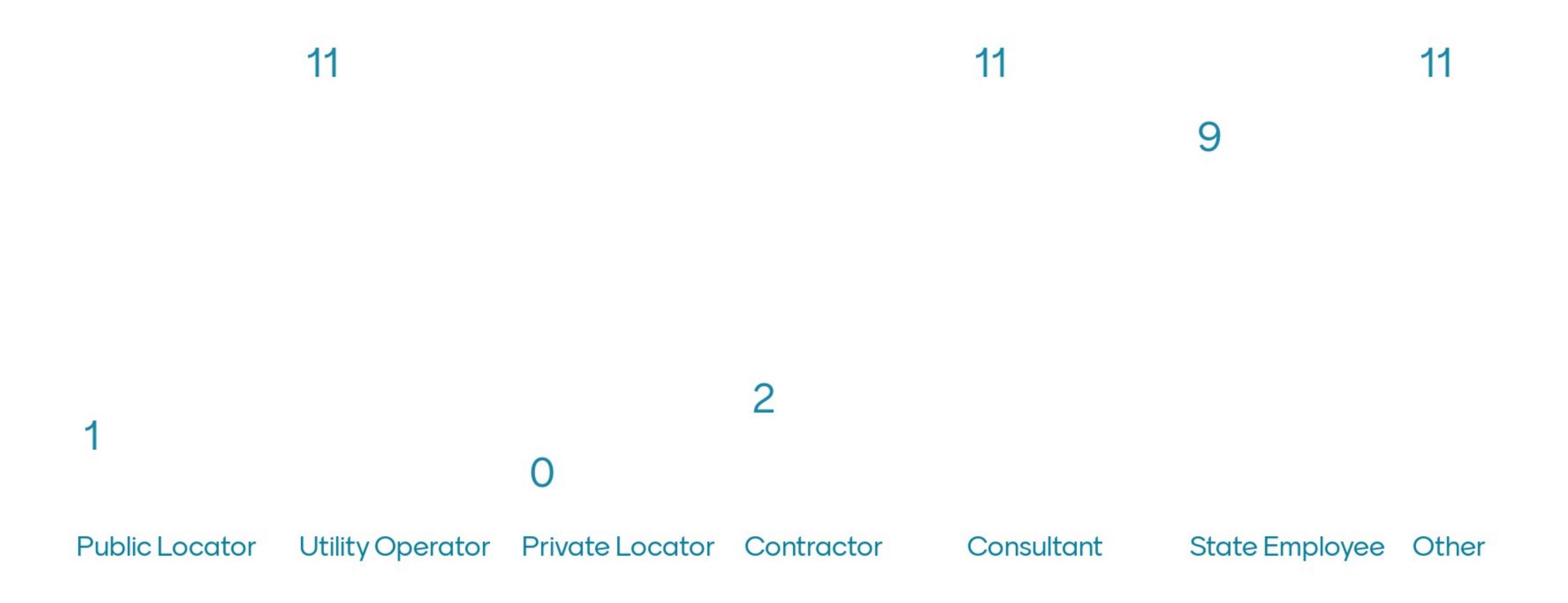




Instructions



Who is with us in the room today?





Capacity	USIC	Getting media marked	Timely
Marking the project	Accuracy	marking it correctly	Too many tickets

811 locators not locating Usic Getting them to show up Getting locates in a timely manner. Too many tickets for Capacity Fiber companies not Time amount of staff responding

Too many utilities to Large volumes of tickets size of locating projects Staff locate at once Positive response not Too many tickets Getting locators to show Positive response up in atimely manner updated

Showing up in a timely Not all Utility Co's are Getting the companies to Giving or receiveing members with IN-811. accurate information locate manner Being overwhelmed by Getting them scheduled, Resubmitting due to Address descriptions contractors calling in too missing marks much or continuinng call ins after work is complete

Waste. Over burdened by Footage not needed but Performing and positive Capacity requests not truly needed or the whole project is called response project is complete. in. Unclear directions Utilities not marking or Locates not being done. Timely not being located No flags.

21 days	2 weeks	21 days	Every 21 days
14 days	20 days	Completed every 20 days	2 days



20 days	2 weeks	Call for extension within 2 weeks	Every 21 days
21 days	20 days	Call two days prior to tickets expiring	7 days



21	14 days	21 days	14 days
20 days	Must be done within 3 days of expire	21 days	21 days



Recall before ticket expires to allow no gap

10 days

2 weeks

If disturbed, destroyed or work location changes

every

Somewhat









Some fun stats from the DIRT Report

As often as 56% of the time, excavators cannot legally begin work on their planned start date as a result of late or no locates.

2,827 damages from instances where excavator dug on valid ticket after expiration.







42 Million

One-Call tickets annually

One Call Market price of

\$5,243,669,480

annually

40%

Of tickets are refresh/remark

263,683,474

Notices

20\$

Average ticket price

40%

Of tickets don't get marked timely

Numbers to make you think!







How might we use new and improving technologies?



Technology is changing fast!

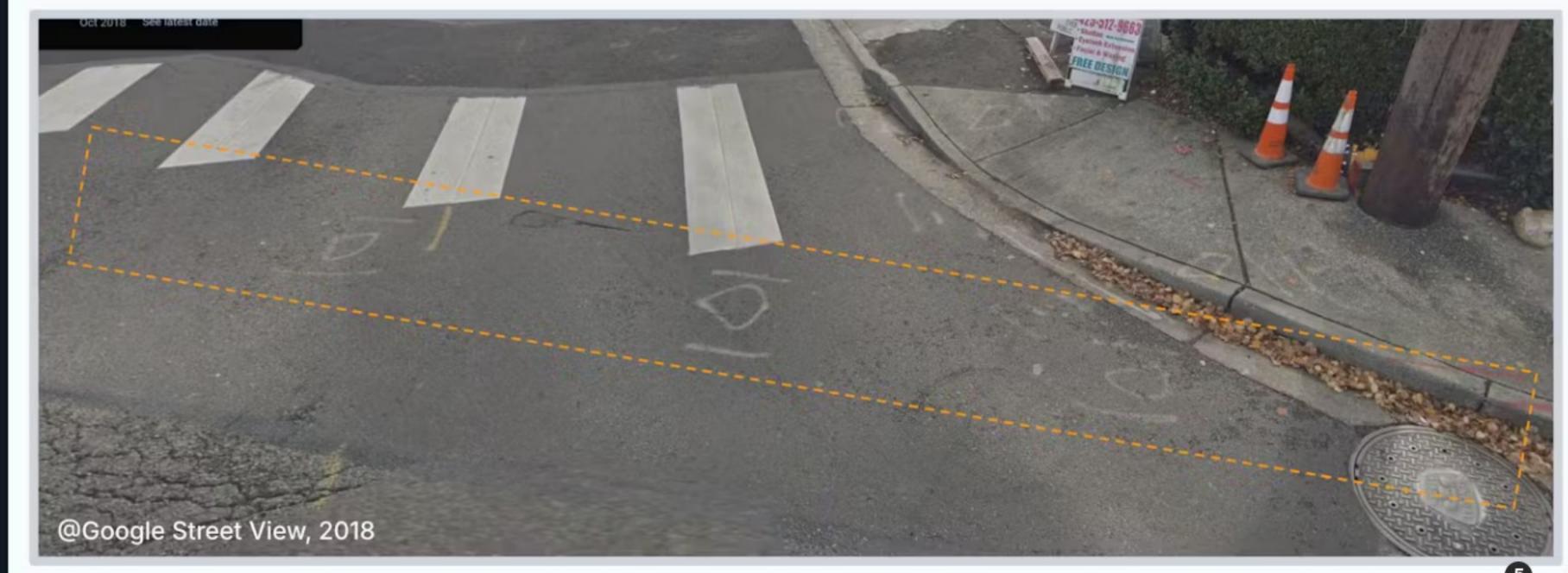


Underground communication pipeline

Confirmed with visual evidence - spray marks







Advanced Level Result

Visual evidence examples location:

- Electricity
- Water
- Sewer
- Communication
- Gas







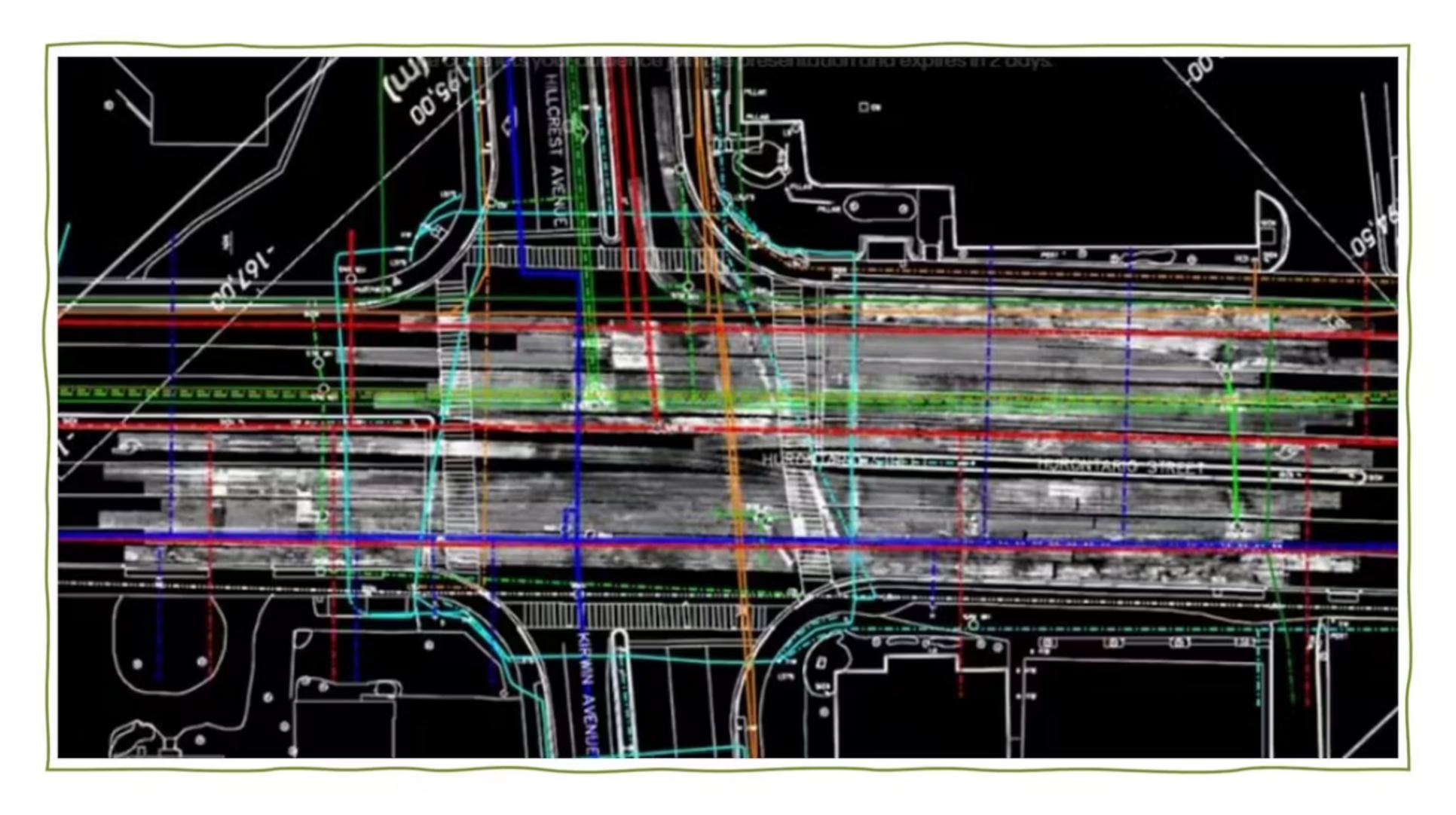






















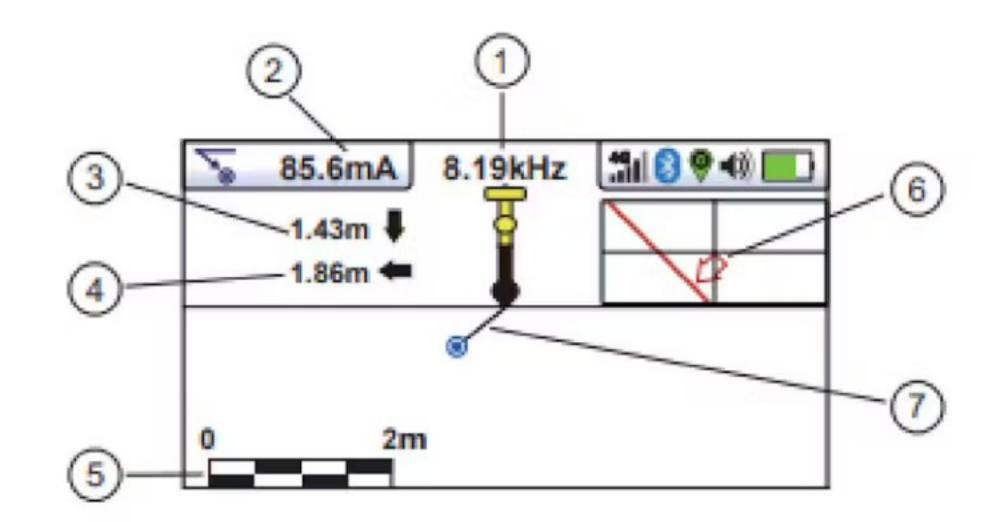
Improvements in Utility Locating & Data Collection







Pipe/Line Location Indicators



1	Frequency selected
2	Signal current
3	Depth to the target line
4	Horizontal distance to the target
5	Scaling (adjust with +/- keys)
6	Plan View of the target
7	Cross-section view that shows vectors to target





Distortion Indicators

Signal distortion indicators are shown on the receiver's screen



A green bar graph indicates clean locating conditions with very low distortion



A blue bar graph indicates a medium level of distortion



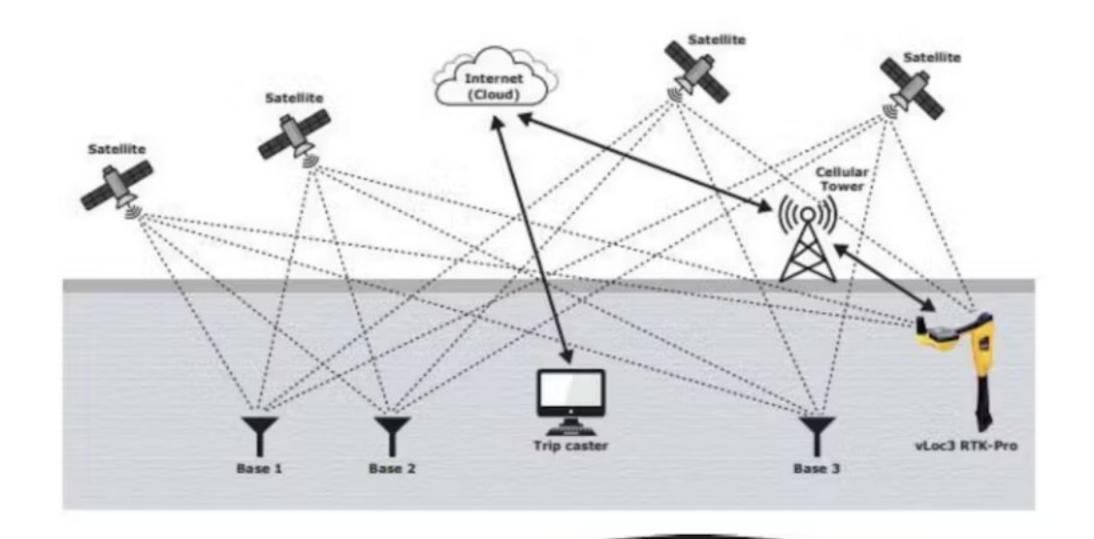
A red bar graph indicates very high distortion. Both Peak and Null locates are subject to significant positional errors





GPS Location Based on Signal

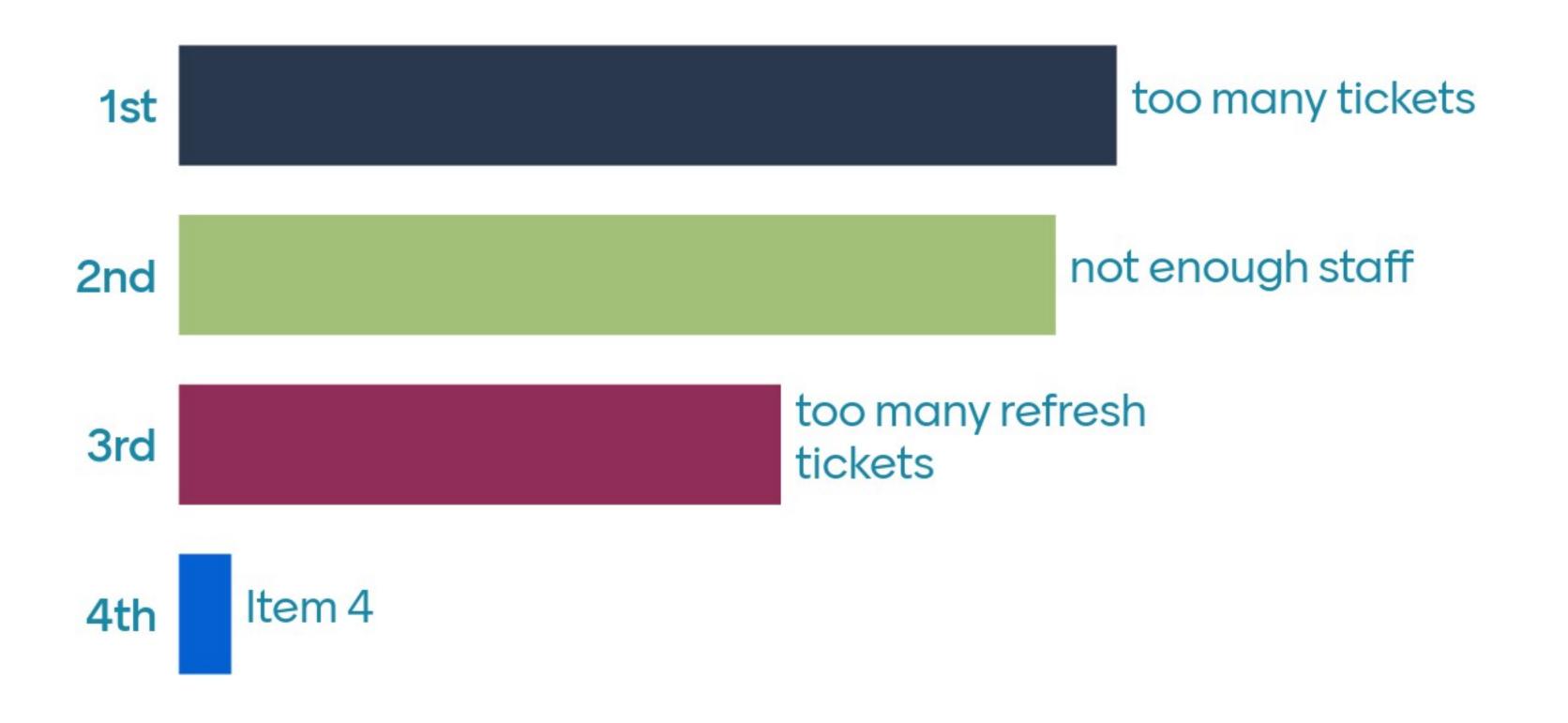
Offset (sft)	Battery (%	Bargraph	Locator Ga	Bargraph	Locate Vie	Frequency	Depth (sft)
-0.6	100	55.435	62	PEAK	CLASSIC	8192	5.06
		0	0	NONE			0
-0.3	100	77.17	62	PEAK	CLASSIC	8192	4.18
		0	0	NONE			0
-0.0	100	69.267	60	PEAK	CLASSIC	8192	3.94
		0	0	NONE			0
0.1	100	50.561	60	PEAK	CLASSIC	8192	4.7
		0	0	NONE			0
0.0	100	47.542	60	PEAK	CLASSIC	8192	5.04
		0	0	NONE			0
-0.0	100	46.365	60	PEAK	CLASSIC	8192	4.93
		0	0	NONE			0
0.5	100	55.556	59	PEAK	CLASSIC	8192	3.35
		0	0	NONE			0
0.1	100	33.043	59	PEAK	CLASSIC	8192	5.39
		0	0	NONE			0
-1.1	100	47.646	63	PEAK	CLASSIC	8192	5.39
		0	0	NONE			0



Collecting utility data onsite

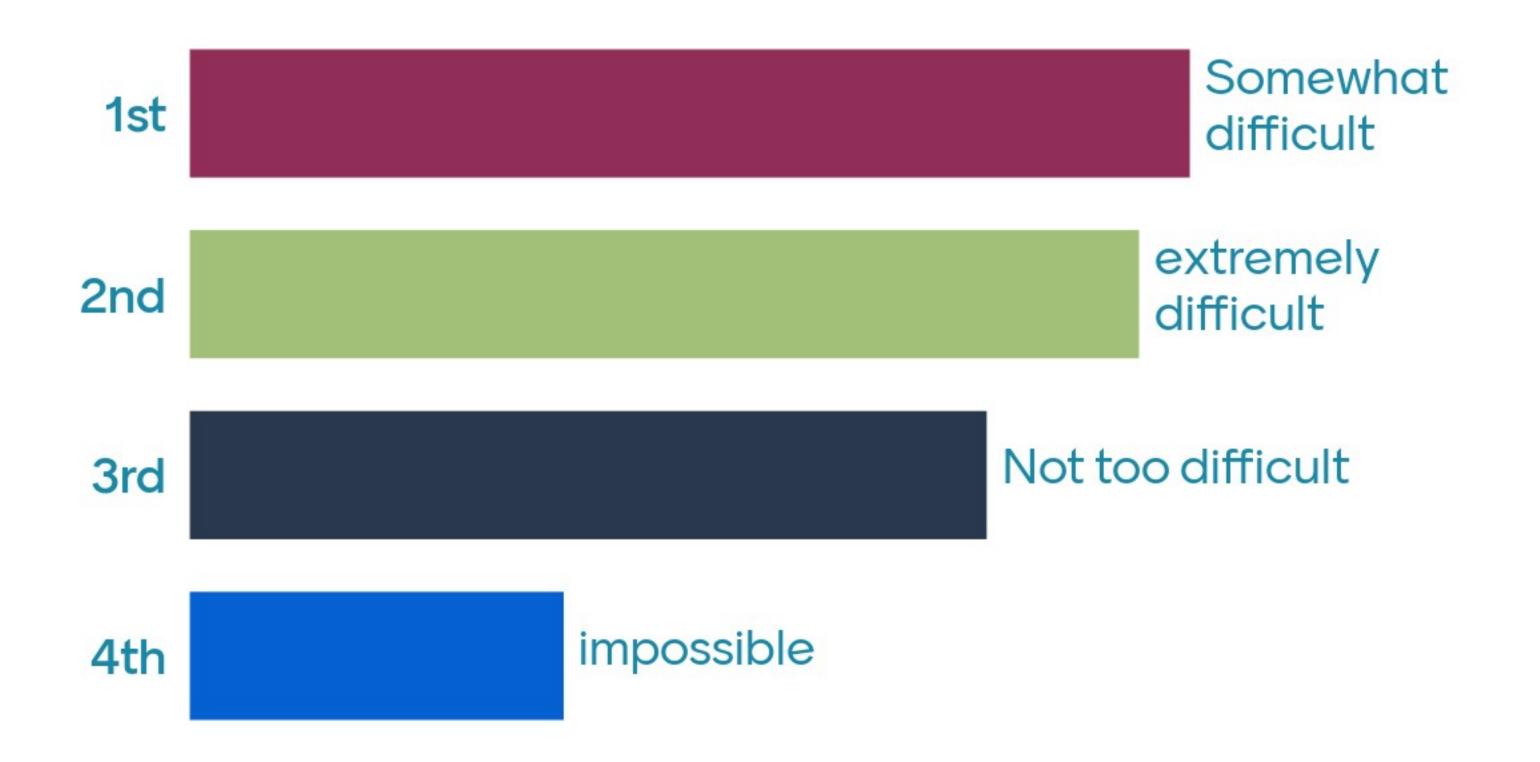


The main reason we struggle to mark construction projects timely is:





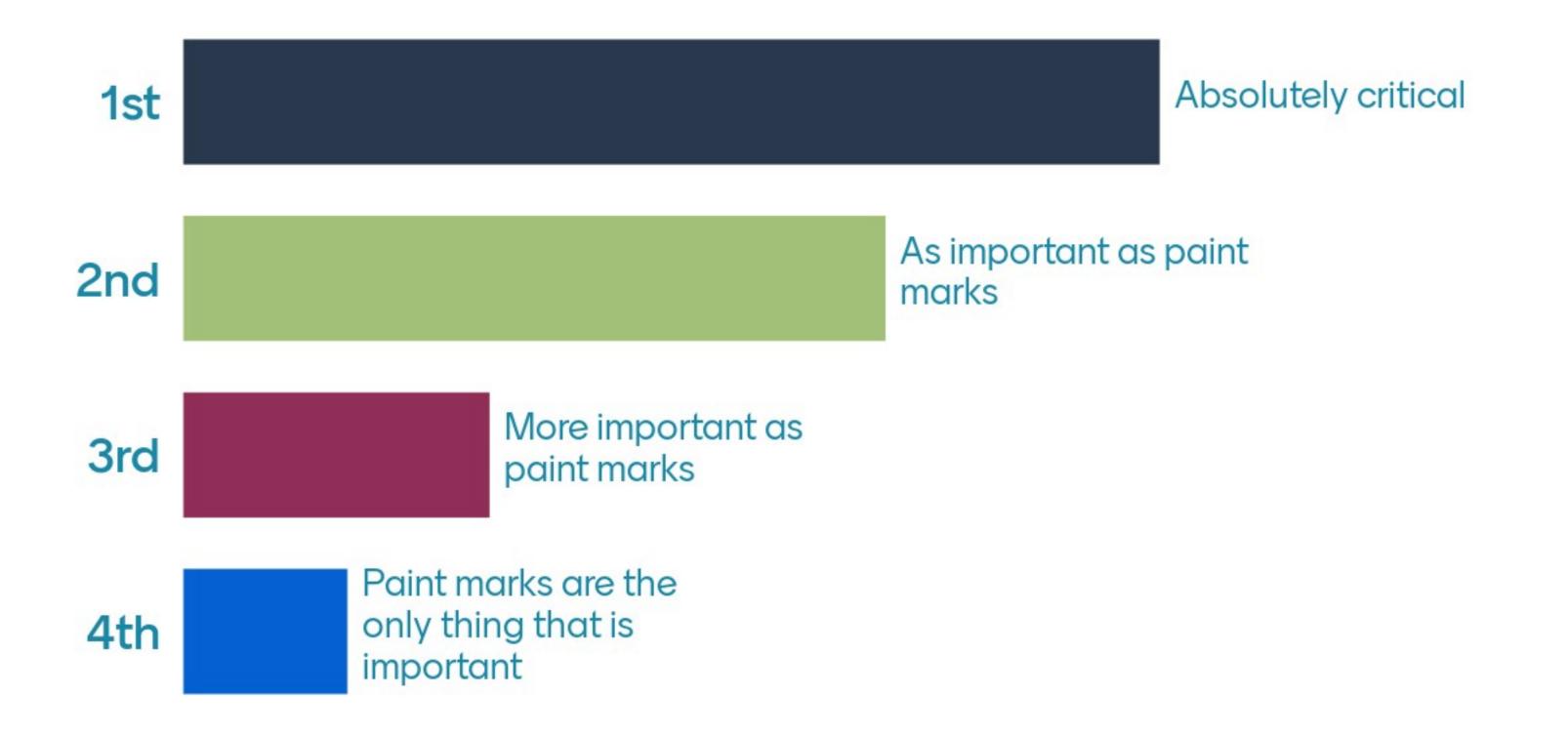
How difficult is it to maintain utility markings on your construction site?







How critical is it to safe construction to accurately depict utilities on plans and in the GPS enabled equipment?







The main thing I would like to see changed in the dig law regarding refresh marking is:

Getting 811 to actually listen. Which they won't

Responsible party for damages?

Penalty for not marking

Need legislative changes

All utilities are penalized for not marking, not just gas

More requirement for Comms to locate like the gas and electric companies

Excavators responsable for maintenance of marks/refresh

Locate response time tiered

The main thing I would like to see changed in the dig law regarding refresh marking is:

Utilities need to be responsible for keeping records updated and get penalties if not

Significant increases in project costs

Utilities must give written notice

Who's going to pay for the SUE investigation.

Refresh if the project size changes or contractor calls.

Penalties for no marks

It would help.

who is paying





The main thing I would like to see changed in the dig law regarding refresh marking is:

Shouldn't be able to call in locate multiple times without doing the dig for the locate

cost to tax payer for sue



Thank You





Aaron Day, StructurePoint aday@structurepoint.com

Kenny Franklin, Parsons kenny.franklin@parsons.com