2022 MIDWEST DAMAGE PREVENTION TRAINING CONFERENCE

UTILITY DATA COLLECTION MATTERS

Natalie Parks, PE USI Consultants, Inc.



AUDIOVISUAL SERVICES PROVIDED BY



metronet

THIS SESSION IS SPONSORED BY





The Problem With Underground Utility Infrastructure:

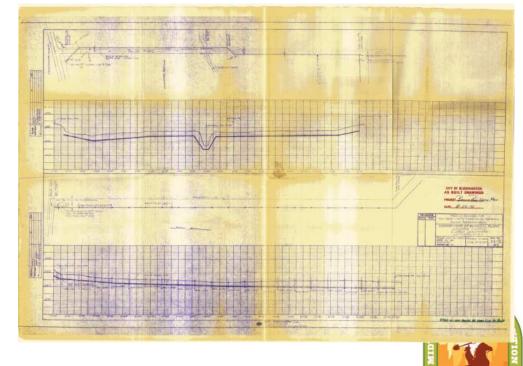
- What are the most common causes of damages?
- How much does it costs per year to repair damages?
- What can be done to reduce the occurrence of damages?
- What keeps us from implementing measures to reduce damages?





The Problem With Underground Utility Infrastructure:

- Age unknown
- Material unknown
- Size unknown
- Integrity unknown
- LOCATION unknown





The Problem With Underground Utility Infrastructure:



- Unknowns lead to damages
- Damages lead to loss of time, money, and possibly life
- Technological advances allow us to do better

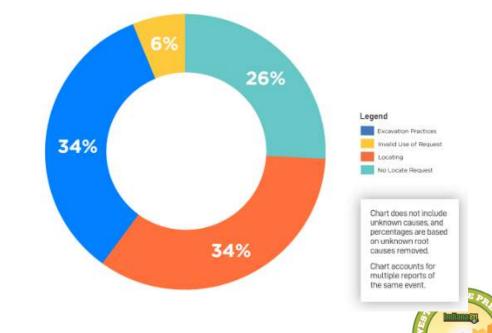




Root Causes of Damages*

Reported Damages by Root Cause Group % of Total 2021

- Excavation Practices
- Invalid Use of Request
- Locating
- No Locate Requested





*Data obtained from CGA 2021 Dirt Report found here: 2021 DIRT Report (commongroundalliance.com)

Excavation Related Damages*

- Failure to maintain clearance
- Improper practices
- Did not pothole
- Failure to shore/support facilities
- Marks not maintained

	Root Cause	Reports	2021 % of Tota
1	No notifiction made to 811 center	34,617	25.72%
2	Facility not marked due to locator error	19,341	14.37%
3	Excavator failed to maintain clearance after verifying marks	18,782	13.95%
4	Improper excavation practice not listed elsewhere	12,181	9.05%
5	Marked inaccurately due to locator error	10,763	8.00%
6	Excavator dug prior to verifying marks by potholing	7,090	5.27%
7	Excavator failed to shore excavation/support facilities	3,584	2.66%
8	Marks faded, lost or not maintained	3,449	2.56%
9	Facility not marked due to no response from operator/contract locator	3,138	2.33%
10	Facility marked inaccurately due to incorrect facility record/map	2.764	2.05%
11	Excavator dug prior to valid start date/time	2,704	2.01%
12	Excavator dug after valid ticket expired	2,678	1,99%
13	Facility not marked due to unlocateable facility	2,532	1.88%
14	Facility not marked due to incorrect facility record/map	2,500	1.86%
15	Site marked but incomplete at damage location	1,985	1.47%
16	Excavator dug outside area described on ticket	1,750	1.30%
17	Facility marked inaccurately due to abandoned facility	1,099	0.82%
18	Excavator provided incorrect notification information	961	0.71%
19	Previous damage	662	0.49%
20	Facility not marked due to abandoned facility	548	0.41%
21	Facility marked inaccurately due to tracer wire issue	548	0.41%
22	Facility not marked due to tracer wire issue	294	0.22%
23	Deteriorated facility	282	0.21%
24	811 center error	207	0.15%
25	Improper backfilling	151	0.11%
	Total	134,612	100.009



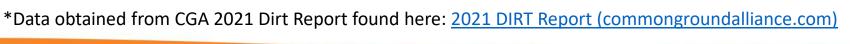
*Data obtained from CGA 2021 Dirt Report found here: 2021 DIRT Report (commongroundalliance.com)



Locating Practices Account for 34% of Damages*

- Facility not marked and/or marked inaccurately due to locator error
- Facility not marked due to no response
- Facility marked and/or not marked inaccurately due to incorrect facility record/map
- Unlocateable facility and/or tracer wire issues
- Abandoned facilities







- Utility Coordination During Design
- Use of ASCE 38-22
- Use of ASCE 38-75
- Use of SUE for Municipalities
- Adopting practices to record existing utility information
- Adopting practices to record as-built utility information for new facilities

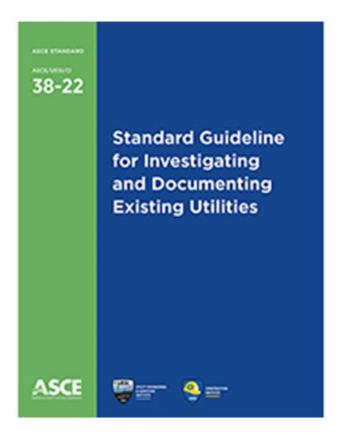


Construction Management **SUE-ASCE 38 ASCE 75** Required **Planning** 0-30% Design 30-90% Design Construction 90-100% Phase Phase Phase Phase **Design Phase** QL-B - 10% design goal Engineering Design Engineering Final Engineering **Design Scoping** Construction -QL B,C & D Design Design **SUE Requirements** CM and As-built **Planning** Avoid Utilities early QL A & Conflict Estimate and relocation Survey Accommodate Matrix Procurement Relocate Agreements



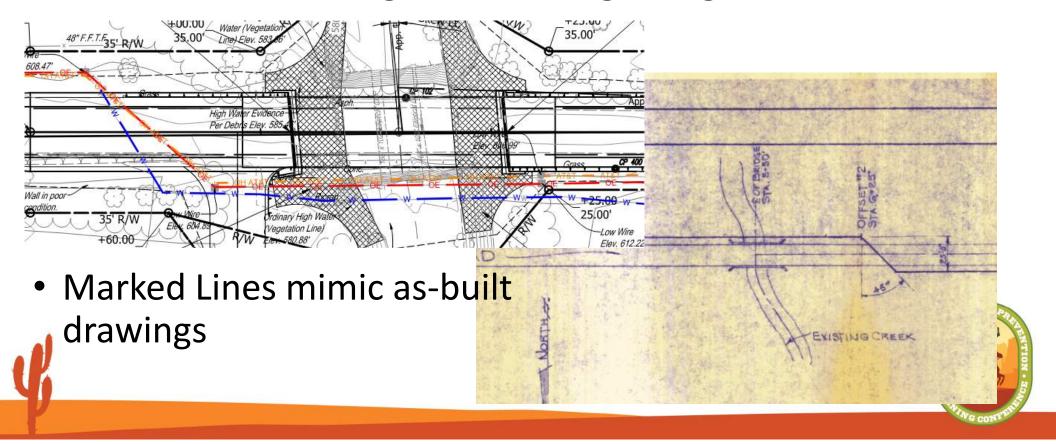


- ASCE 38-22
 - Updated 38-02
 - Same QL's
 - QL-B Designating
 - QL-A Locating
 - New Survey requirements for C, B, and A
 - Anchor Points
 - Added above ground appurtenances
 - Deliverables



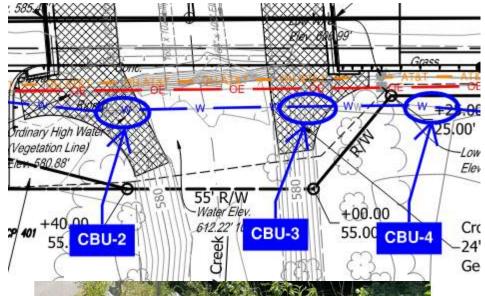


Before QL-A Locating & QL-B Designating





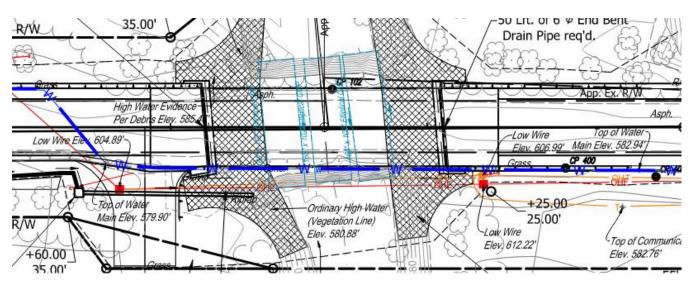
The water line was mismarked – we know now where it actually is and can avoid a significant delay and potential damage to their facilities.







After QL-A and QL-B



Water line determined to be in direct conflict with proposed bridge replacement





Current Situation

- Limited to no requirements for utilities to provide as-built maps or drawings of new and/or relocated facilities
- Limited to no inspections of utility facility installations
- Limited to no tracking and/or mapping of other utility facilities exposed during installations
- Limited to no tracking of abandoned and/or retired facilities





As-Built New & Relocated Facilities

- As-planned and As-built are NOT the same thing
- Providing ACCURATE as-built data means knowing where everything IS, not just where everything is SUPPOSED TO GO
- Merging accurate mapping of RELOCATED facilities with one-call locates reduces the number of inaccurate locates during construction





Mapping Existing & New Facilities

- Use of ASCE 38-75
- Commonly referred to as the "As-Built Standard"





- Utility companies starting to see the importance of knowing where their facilities are located.
- Using known designating measures
- Wholesale mapping, not just for a single project
- Technology exists to enable Contractors, utilities, municipalities, to not only map facilities for a specific project but also for wholesale mapping





- Xcel Energy awarded Landmark EPC a contract to map all of their existing mains and service lines
- https://www.reporterherald.com/2022/08/23/landmarkwins-contract-to-map-gas-distribution-services/

Landmark EPC Awarded Major Contract to Map Gas

Distribution Services Using ProStar's Technology "Landmark is thrilled to have been awarded a contract of this magnitude," stated CJ Rigdon, President of Landmark EPC.

"Landmark was selected because of the professional services we offer and comprehensive understanding of ProStar's mapping technology, that combined allows us to more quickly and efficiently capture precision location data of main and service lines for one the Nation's largest natural gas providers."





- Advantages:
 - Utilities minimize number of locate requests when ACCURATE mapping of their existing facilities is readily available
 - Contractors minimizes the occurrences of inaccurate locates by MERGING accurate mapping with one-call locates





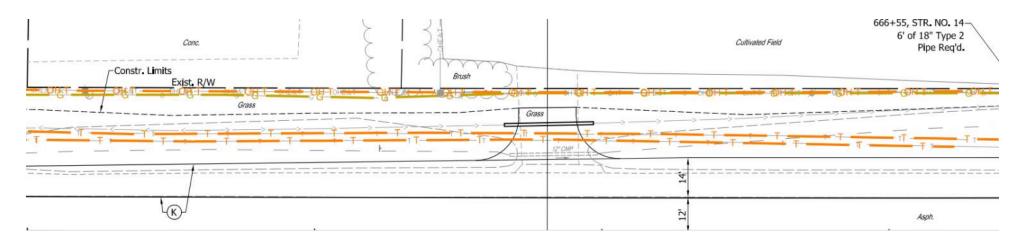
- Advantages:
 - Designers maximizes the ability to avoid or minimize impacts to facilities when accurate utility data is available BEFORE design begins
 - Project Owners enables DOT's, Counties, Municipalities to CONTROL their own right-of-way by knowing the utility assets in their rights-of-way



- Utility asked to confirm facilities shown accurately confirmed via written <u>and</u> signed work plan
- Permits all stated the facilities would be placed close to the right-of-way line
- Multiple communication lines installed at different times
- Contractor thought some marked lines were inactive
- Reality proved to be very different



As shown on the plans:







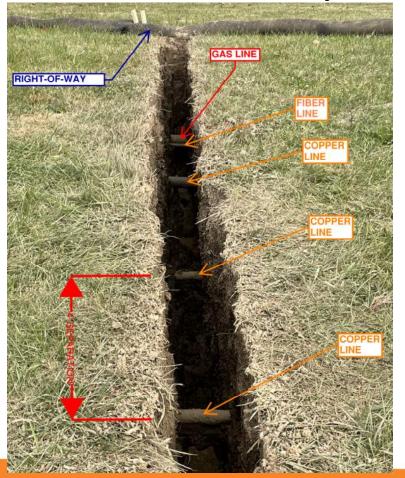
Work Plan Information

Section 2: A narrative description of the facility relocation that will be required. [IAC 13-3-3(c)]

- Describe what types of existing active and inactive facilities are present.
 Active facilities include: Copper Cable, Fiber Optic Cable, Poles, Pedestals, and Manhole.
 No Inactive facilities are present.
- B. Describe the location of existing active and inactive facilities.
 Frontiers facilities are noted on the STG2 drawings and appear accurate according to Frontier records.
- Describe what will be done with existing active and inactive facilities.
 Frontier facilities to remain in place.













Implementing Data Collection

- Example project CDOT Corridor projects**
 - I-70 through Downtown Denver
 - Utilized as-built mapping throughout the project
 - Merged as-built data with legacy data during construction
 - Similar project in scope & size
 - Utilized only legacy data
- Utility Damages During Construction
 - Legacy Data Only 147 strikes
 - Merging of as-built data & Legacy data 3 strikes



**Background provided by and used with permission from CDOT



Moving Forward

- Establish processes to allow more accountability for the entire life cycle of a project
- Require SUE, certified by a PE or PLS, for all horizontal projects as part of the design process and included in design plans (per ASCE 38)
- Require as-built mapping of new installations using a standard data collection tool
- Require data collection of all utilities encountered during facility installations



Data Security & Integrity

- UESI URMD Utility Infrastructure Data Exchange and Security Committee
- Working with Federal Agencies to help develop guidelines:
 - Cybersecurity & Infrastructure Security Agency (CISA)
 - US Department of Homeland Security (DHS)
 - Transportation Security Administration (TSA)
- Open Geospatial Consortium Model for Underground
 Data Definition and Integration (MUDDI)

Data Security & Integrity

Committee Goals

- Define standardized contract template language for implementing ASCE 75 into the construction effort
- Outline an overall data management process
- Outline how data can flow back to utilities to improve their data and facilitate damage prevention
- Outline process for IT adoption of industry standards for securing data
- Increase utility industry stakeholder participation





QUESTIONS





THANK YOU

Natalie Parks, PE Lead Utility & Railroad Coordinator USI Consultants, Inc.

nparks@usiconsultants.com







CEU & SCHOLARSHIP ATTENDEES:

Attendees who would like to receive CEU credit or who are scholarship recipients, please scan the QR code OR visit the link below and fill out the online form.



https://www.midwest811conference.com/natalie-parks/

