CGA National Damage Prevention Update

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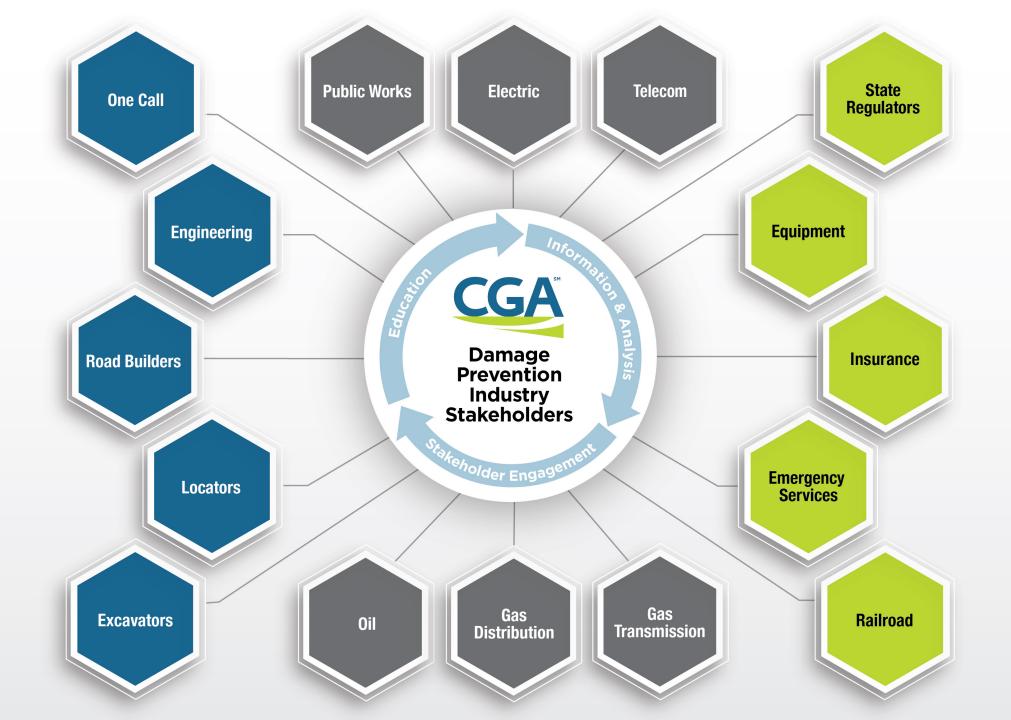


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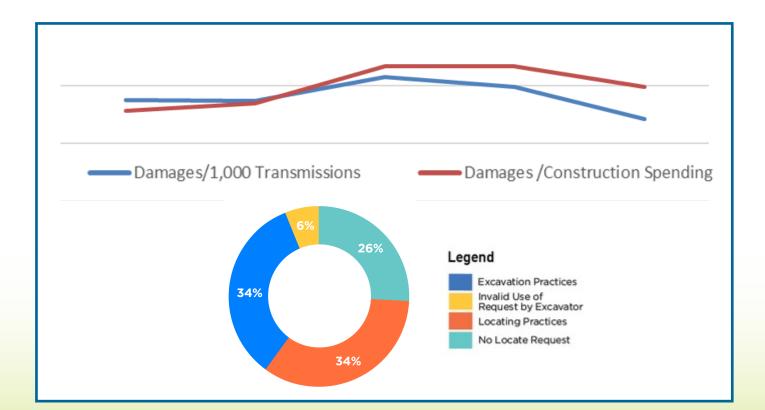






Damage Prevention Today

- Current practices are not significantly reducing damage trends
- No single answer, root cause or stakeholder group



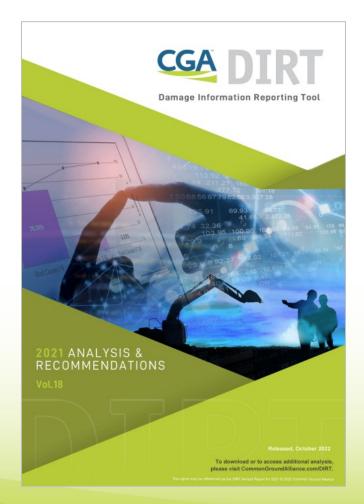


Focused and Systemic Effort

- 1. Emphasis on data and information
- Increased implementation of <u>effective</u> practices and programs
- Encouragement of <u>innovation and new</u> practices
- 4. Importance of <u>examining role in damage</u>
 <u>prevention</u> as part of the entire process



DIRT Report for 2021



- DIRT accepts data on excavation damages and near-misses from <u>all</u> affected parties
- Includes analysis of data submitted into DIRT for a given year
- 2021 is 18th annual report
- Written report supplemented by online interactive dashboard



DIRT Report for 2021 – Roadmap for Future

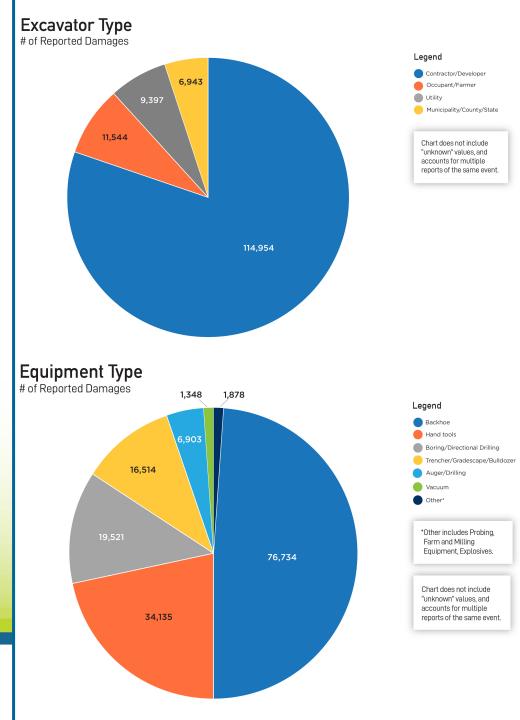


- Documents most pressing and consistent issues in damage prevention
- Outlines recommendations and priorities based on key findings
- Opportunity for self-evaluation



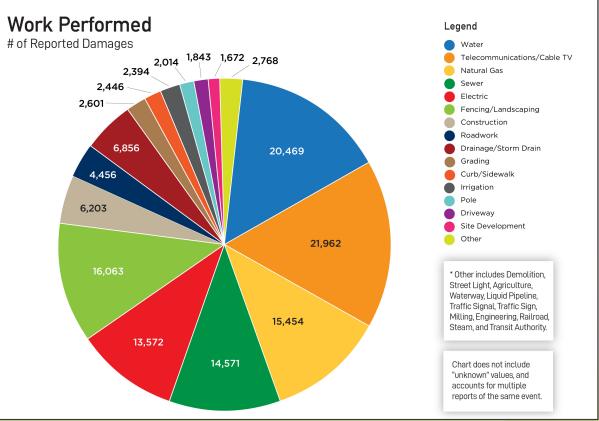
Excavation Information

- **Contractor/developer** is the primary excavator type involved in the greatest number of damages.
- Backhoes are involved almost 50% of all reported damages followed by hand tools at 21%.



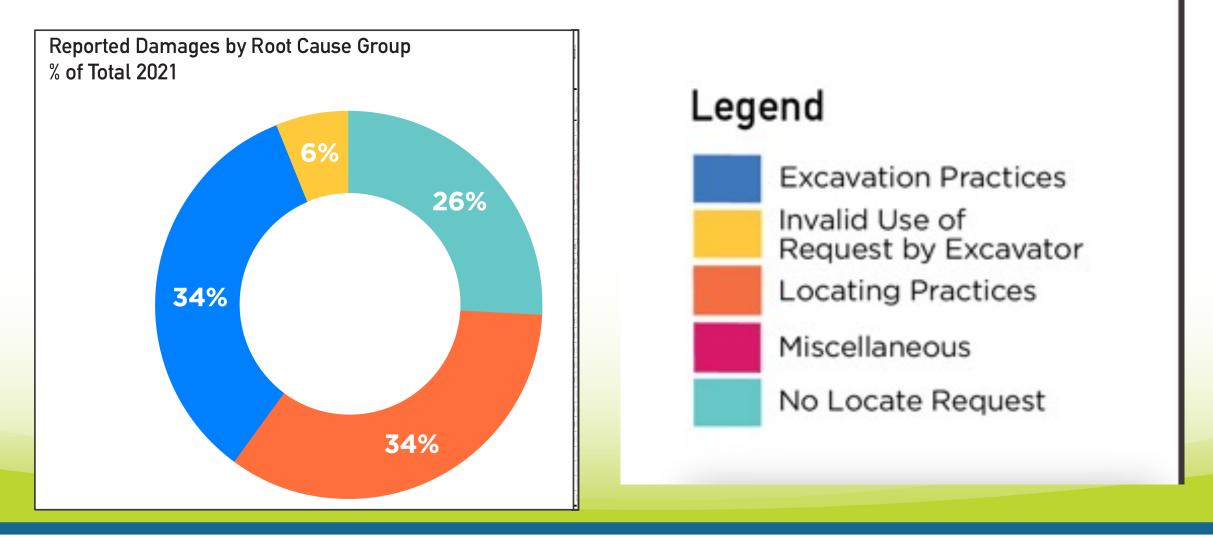
Utility Work is the Most Prevalent Type of Work Performed

- Water is the most prevalent work type followed closely by sewer and telecom.
- Many damages involving <u>Horizontal Directional Drilling</u> (HDD) can be attributed to facility operators, or their subcontractors, hitting each other and/or themselves.





Root Cause Analysis - 2021





76% of Reported Damages - Attributed to Top 6 Root Causes

\bigcap		Root Cause	Reports	2021 % of Total
1		No notifiction made to 811 Center	34,617	25.72%
2		Facility not marked due to locator error	19,341	14.37%
3		Excavator failed to maintain clearance after verifying marks	18,782	13.95%
4		Improper excavation practice not listed elsewhere	12,181	9.05%
5		Marked inaccurately due to locator error	10,763	8.00%
6		Excavator dug prior to verifying marks by potholing	7,090	5.27%
76.36%				



Clear Damage and Root Cause Trends

• No notification made to 811 center remains a top root cause with over a quarter of all damages still attributed to no notification.



- CGA excavator research tells us that professional excavator awareness of 811 is very high, yet 60% of all damages due to no notification can be attributed to professional excavators.
- It is important to note that 36% of those professional excavators failing to contact 811 were likely working on projects associated with utilities (natural gas, electric, telecommunications) and/or municipalities (water, sewer, road, sidewalks, etc.).



Spotlights on Key Facility Types (Natural Gas vs. Telecom)

• Telecom facilities are damaged at shallower depths and by facility owners themselves, their subcontractors, or other service providers within their own industry about twice as often as natural gas facilities.

Natural Gas: Reported Damages by Root Cause

Top Root Causes Coded by Group

Root Cause	Reports	% of Tota All Datal	% of Total Known Datal
No Locate Request	23,316	28.75%	31.28%
Failure to Pothole/Maintain Clearance	16,631	20.50%	22.31%
Locator Error	9,256	11.41%	12.42%
Insufficient Excavation	7,518	9.27%	10.08%
Other	6,556	8.08%	
Bad Map	3,724	4.59%	4.99%

Telecommunications: Reported Damages by Root Cause Top Root Causes Coded by Group

Root Cause	Reports	% of Tota All Datal	% of Total Known Datal
Other	49,068	54.45%	
Locator Error	13,634	15.13%	33.22%
No Locate Request	8,648	9.60%	21.07%
Failure to Pothole/Maintain Clearance	5,793	6.43%	14.12%
Insufficient Excavation	3,869	4.29%	9.43%
Failure to Support/Protect	1,870	2.08%	4.56%

Excavation Practices

No Locate Request Other

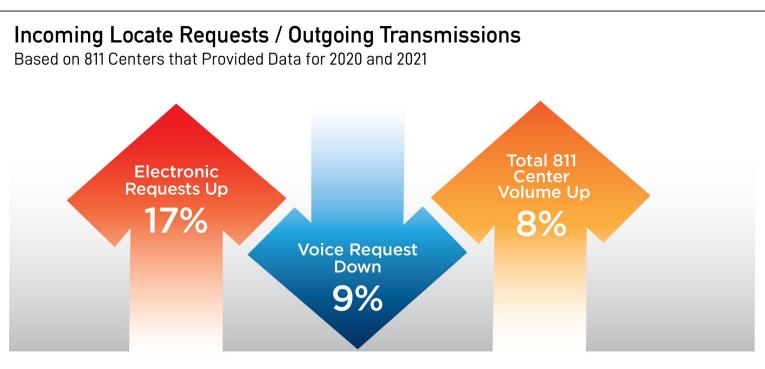
Excavation Practices

No Locate Request Other

Locating

Locating

Overall Volume Increase



Ticket Type	Canada	U.S.	Total
Incoming Locate Requests			
• Voice	296,657	12,107,270	12,403,727
• Electronic	1,991,836	27,455,516	29,447,352
• Fax	0	2,749	2,749
Total Incoming Locate Requests	2,288,493	39,565,535	41,854,028
Total Outgoing Transmissions	9,681,348	272,673,947	41,854,028

Comparing information submitted by centers for both 2020 and 2021 we find:

- Incoming voice down 9%
- Incoming electronic up 17%
- Total incoming up 8%
- Total transmission up 5%

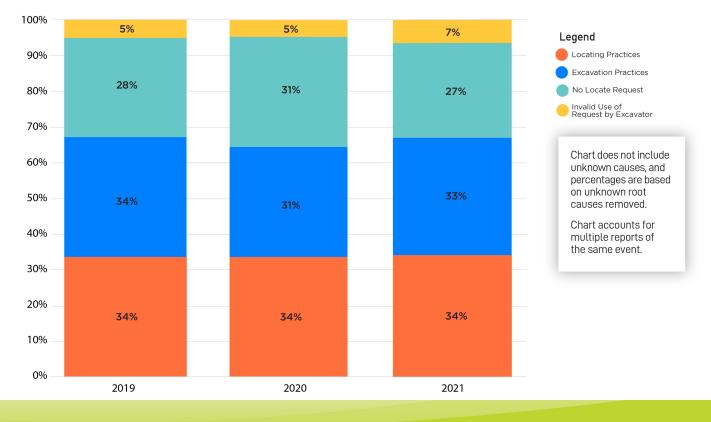


Following the Trends

- Analysis points to overall plateau or slight increase in damages since 2019.
- Root cause trends remarkably consistent.
- Increased construction spending has consistently proven to correlate with an increase in damages.
 Infrastructure funding will stress system.

Damage Root Cause Groups

% of Total by Year using the 2019 to 2021 Comparable Data Sets







DIRT Report Recommendations Prioritize Damage Prevention Efforts Based on Immediate Needs and Greatest Impact

- Increase damage prevention outreach and stakeholder communication as rollout of the Infrastructure Investment and Jobs Act increases construction activity across the U.S.
- <u>Strengthen engagement</u> with **public works stakeholders**.
- <u>Educate professional excavators</u> on areas with the greatest potential impact on damage prevention – consistent and efficient use of 811 for all projects, and safe excavation within the tolerance zone.
- <u>Tailor damage prevention efforts</u> and investments to address the leading individual root causes.

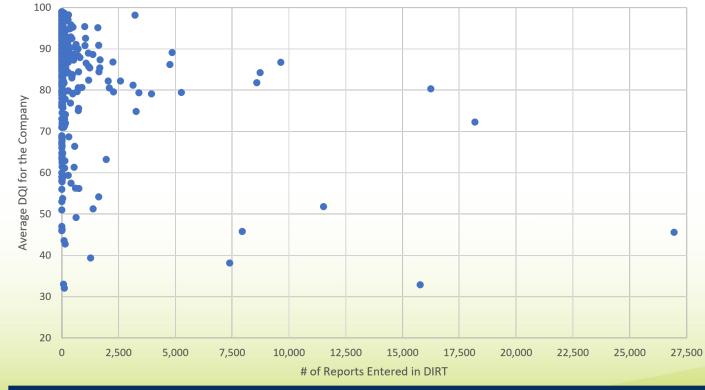


Impact of Data Quality

Recommendation

Increase Opportunities for Analysis by Improving Data Effectiveness

Know your Data Quality Index (DQI) and identify steps for improvement going forward. Average DQI by Number of Reports Entered Each Dot Represents a Company Submitting in 2021



DIRT Report for 2021 | Common Ground Alliance



High DQI Profiles

Reveal best practices in achieving informative datasets

CenterPoint Energy	Company: Stakeholder Group: High Quality Field(s):	Natural Gas
COLORADO 811	Company: Stakeholder Group: High Quality Field(s):	Colorado 811 811 Center (One Call Center) Excavation Information (Part D) and Root Cause (Part I)
UtiliQuest °	Company: Stakeholder Group: High Quality Field(s):	UtiliQuest Locator Facility Damaged (Part C), Excavation Information (Part D) and Root Cause (Part I)

Common Themes

- Gather relevant information as soon as possible.
- Automated internal processes.
- Use data and communicate findings within their own organizations to identify ways to reduce damages.
- Emphasize the importance of good data quality to their employees.
- Each company focused on where they have additional opportunities for improvement.





DIRT Report Recommendations

Identify Opportunities for Additional Analysis and Document Effective Strategies

- Gather information on <u>key motivating or influencing factors affecting an</u> <u>excavator's decision to contact 811</u>, with the goal of separating out lack of awareness.
- Identify <u>new strategies to increase consistent use of 811</u> on every project (and document results).
- Document <u>effectiveness of specific policies</u>, <u>enforcement models and</u> <u>training/educational programs</u> on prevalence of excavator errors in the field.
- Identify methodology to <u>measure and document the impact of greater</u> <u>availability of improved/accurate maps</u> on the damage prevention process.





Opportunities for Self-Evaluation

Examine your organization and stakeholder group's impact, role in the damage prevention process and potential opportunities for improvement.

- Are you collecting and submitting the highest quality DIRT data available to your company/industry? How are you utilizing this data to improve your damage prevention practices within your own company?
- Are you taking steps to minimize "noise" in the 811 system?
 - Excavators: Does your number of locate requests accurately reflect your current workload?
 - Facility Owner/Operators: How many "renotification" requests are you submitting throughout the life of your facility maintenance and new construction projects?





Opportunities for Self-Evaluation

Examine your organization and stakeholder group's impact, role in the damage prevention process and potential opportunities for improvement.

- Are you requiring everyone that works for you or on your behalf to follow the most effective and proven safe digging practices to reduce the likelihood of the top root causes of damage?
 - Facility Owner/Operators or Project Owners: Do you insist on potholing by your contractors and ensure this is built into their project costs? If you are a utility company that uses vendors for locating or subcontracts excavation work, do you use contracts that incentivize following safety and damage prevention processes?
 - Excavators: Do your employees know they will <u>not</u> be penalized for any project delays caused by adhering to the 811 process? Do you require specific training for excavation within the tolerance zone?





Opportunities for Self-Evaluation

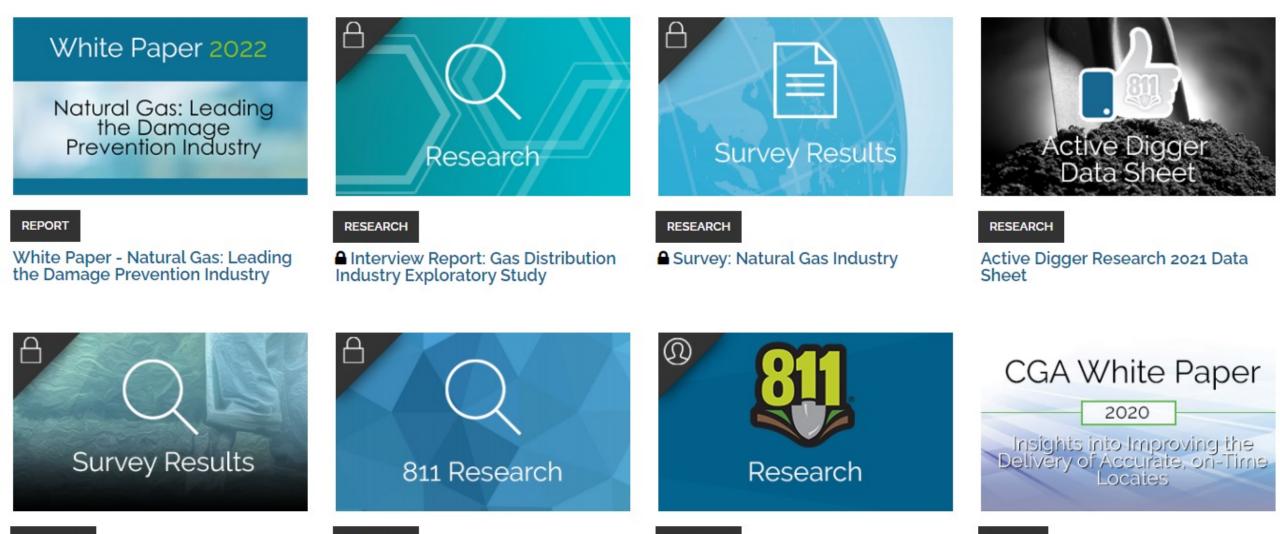
Examine your organization and stakeholder group's impact, role in the damage prevention process and potential opportunities for improvement.

- Are you using/investing in new technologies to improve mapping, locating and GIS data?
- Do you prioritize safety and damage prevention in your organization/company? If so, do you communicate that effectively to your employees?



Data and Research What DIRT data doesn't tell us?

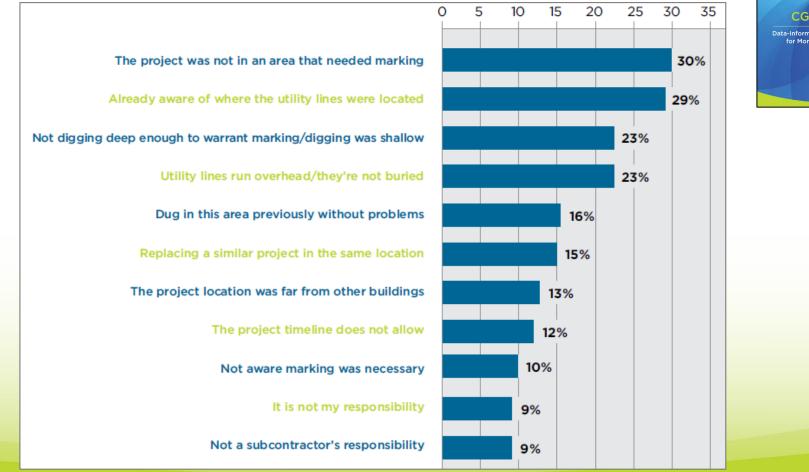
RESEARCH

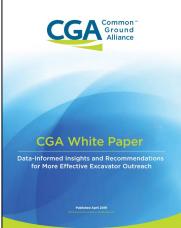


RESEARCH

REPORT

Professional Excavators Reasons for Not Contacting 811

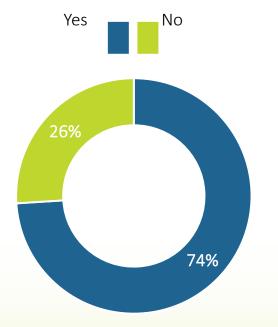






Active Digger Research

Are you aware of service?



Q: Are you aware of a free national phone number and service that people can contact to have underground utility lines on their property marked prior to starting any digging project?

40%

THE REASONS ACTIVE DIGGERS HAVE NOT HAD LINES MARKED VARY

Among active diggers who have not had their underground utility lines marked:

believe they are not digging deep enough to warrant having lines marked

36% say their project was not in an area that needs marking



Locator Research: Data, Findings and Insights

Locator research

makers participated in

in-depth interviews.

methodology

U.S.-based locate

technicians

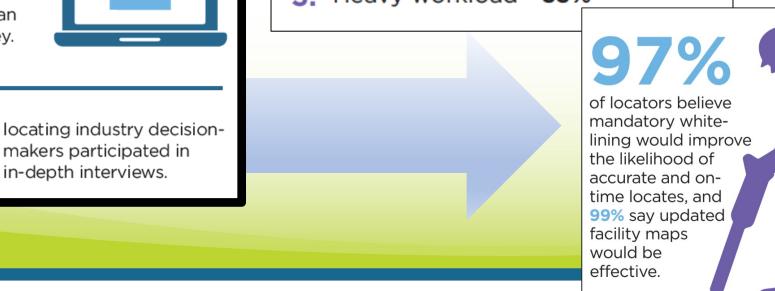
completed an online survey.



facing locate technicians:

- Area to be marked is not clearly defined - 51%
- Incorrect information provided 2. by excavator - 37%
- 3. Heavy workload 33%







White Paper 2022: Natural Gas Industry

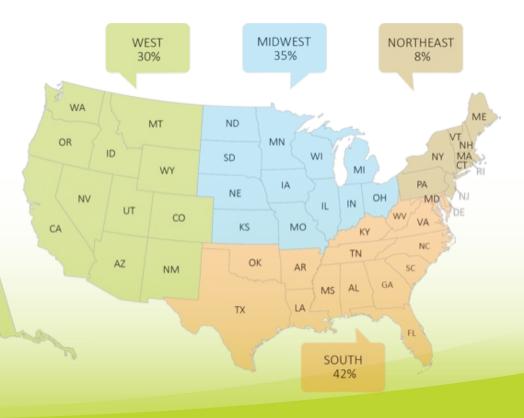
Qualitative Research

 15 natural gas leaders participated in indepth interviews

Quantitative Research

- Survey of 181 employees in the natural gas industry
 - 55% C-level, Director and Manager level
 - 38% Damage Prevention
 - 22% Operations
 - 11% General Management





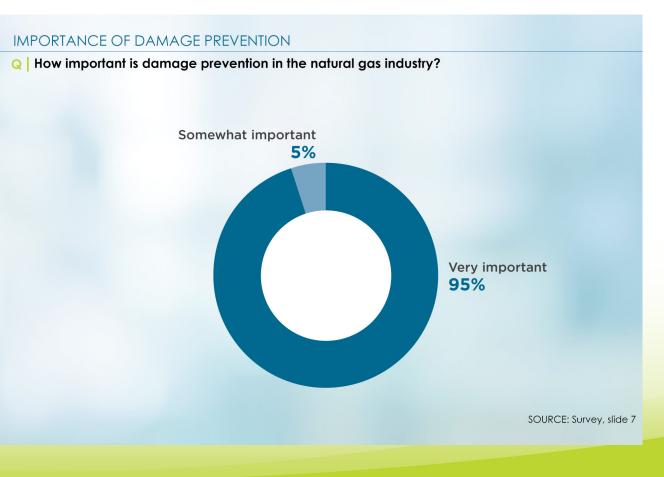
AK



1. Expanding natural gas' key role in the industry

Natural gas distribution stakeholders place high priority on safety, and view themselves as a group primarily responsible for damage prevention.

- Heavy incentives to invest in safety gives these stakeholders a unique opportunity to share their expertise with other groups.
- The culture of safety within natural gas distribution organizations is created through strong leadership and by weaving damage prevention into the fabric of organizational life.
- Natural gas distribution organizations reach other stakeholders by investing in excavator training and awareness initiatives to address excavation issues.





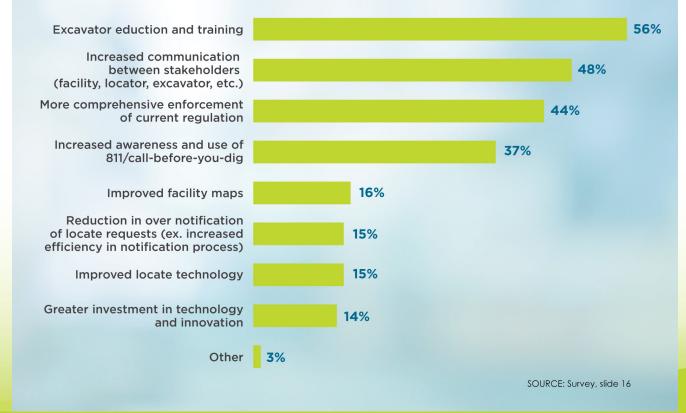
2. Shifting the focus

Focusing on internal processes and policies may be the most direct pathway to address external challenges in the short term.

- Legislation changes can be effective, but often take years to have an impact.
- 56% of natural gas distribution survey respondents report excavator education and training as a valid strategy to reduce damages.
- Natural gas distribution stakeholders have opportunities to influence excavator behavior within their companies and externally.

STRATEGIES FOR REDUCING DAMAGES

Q Which of the following strategies do you think have the most potential to reduce damages to natural gas facilities? (Select up to 3)

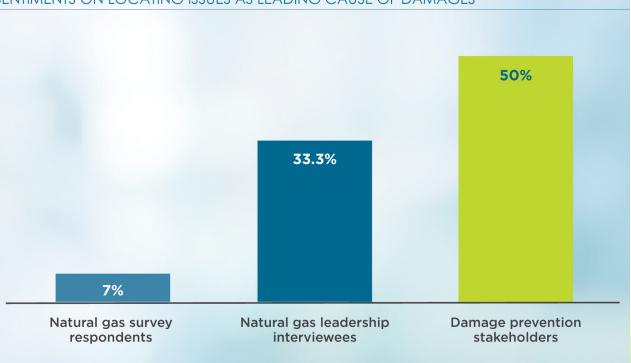




3. Improved mapping and contracts

Natural gas distribution stakeholders can better reduce damages by focusing on improved facility mapping and fair contracts that prioritize damage prevention.

- Updated facility maps were a nearly unanimous request from locators surveyed for CGA's Locator White Paper.
- A case study from Southwest Gas found that utilizing best value contracts reduced damages by 20% in just over two years.
- Focusing on facility mapping and fair contracts can • contribute to restoring excavator trust in the system and better excavator notification practices.



SENTIMENTS ON LOCATING ISSUES AS LEADING CAUSE OF DAMAGES

SOURCE: Survey, slide 7; Qualitative research report, page 18; Next Practices Report to the Industry, page 4

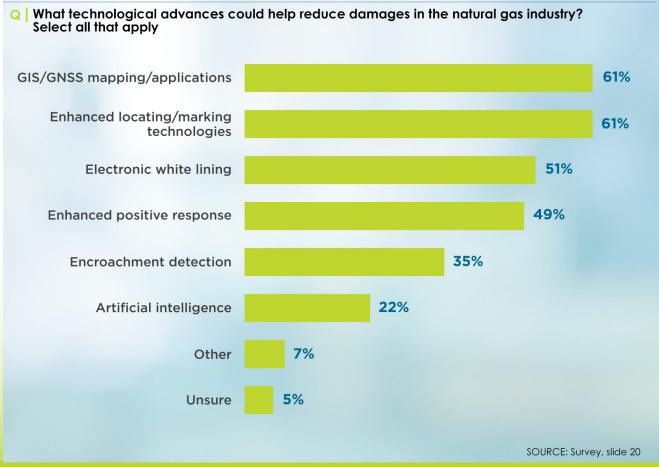


4. Innovation and technological advancements

Technology and innovation are critical to damage prevention and reducing future damages.

- More than half of natural gas stakeholders reported that GIS/GNSS mapping, enhanced locating/marking and electronic white-lining (EWL) technologies could help reduce damages to their facilities.
- Environmental and safety concerns from the general public and greater ESG prioritization within organizations may drive greater investment in technologies.

TECHNOLOGY TO REDUCE DAMAGES





Best Practices

- Version 18.0 published June 2021
- More than 160 practices developed through <u>consensus</u>
- Available online at bestpractices.commongroundalliance.com





To review the complete new practices, visit:

BestPractices.CommonGroundAlliance.com

Introducing

Best Practices 18.0



BEST

34

Best Practices – Recent Approvals New and Modified Practices

- 18 new practices and modifications approved since 2020
- Focused on key contributors to damage and DIRT recommendations
 - 2-19 Underground Electronic Utility Markers (NEW)
 - 6-17 Accuracy of Location Information (Modification)
 - Updates to seven practices in Chapter 3
 - 5-2 Delineate Area of Proposed Excavation (Modification)
 - Glossary New definition of "electronic white lining"
 - 4-4 Removal of "Single Locator" practice (Modification)
 - 4-17 Forecasting/Planning for Predictable Workload Fluctuations (Modification)
 - Pothole definition (Modification) and practices referencing potholing 5-15, 5-20, 2-3, 2-14 (Modification)



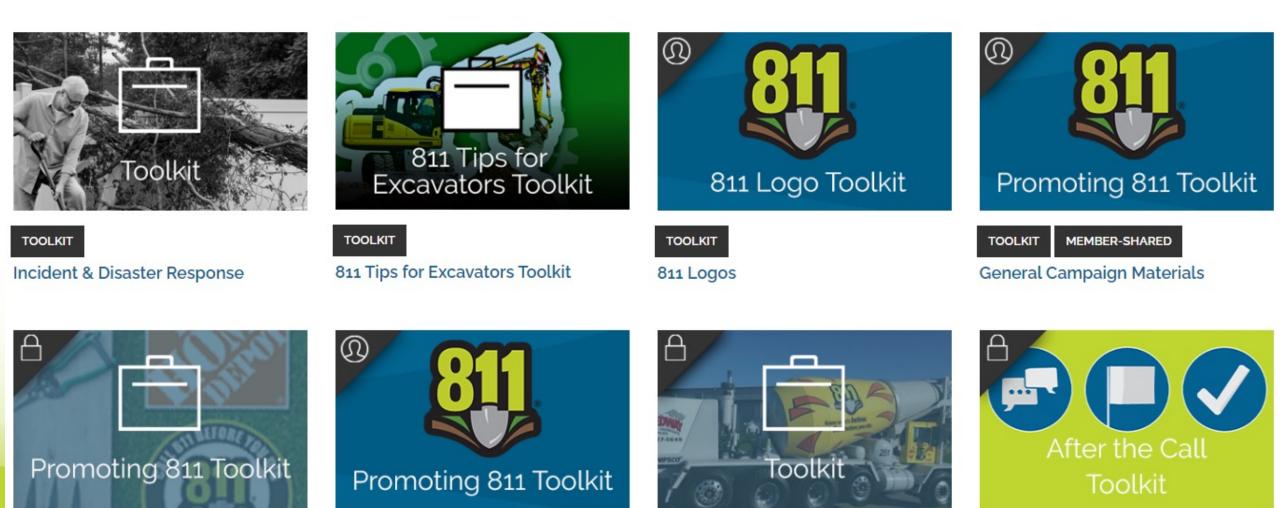
Documenting Industry Case Studies







Promoting Safe Digging





MAKING THE 811 SYSTEM MORE EFFICIENT HOW EXCAVATORS CAN HELP



CGA 🔠

LEARN MORE WAYS TO HELP VISIT CALL811.COM/EXCAVATOR





What is the future of damage prevention?





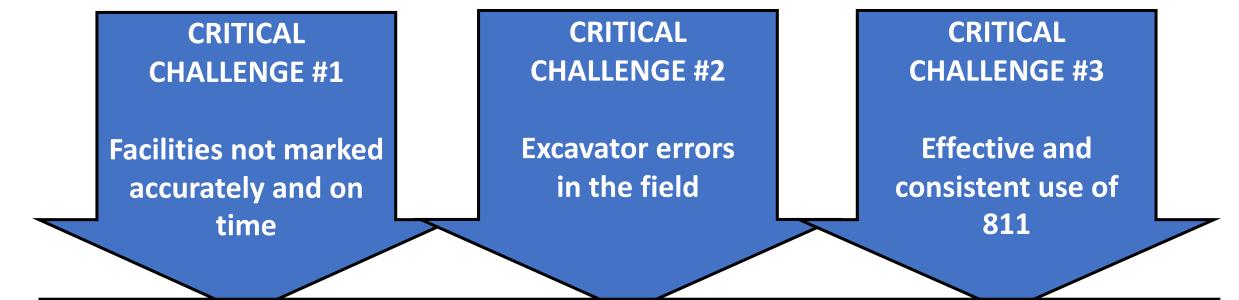
Next Practices Initiative

- Clearly identifies and focuses the industry on the advancement of effective solutions to address the most critical damage prevention challenges.
- Targets most critical issues
 - Data driven
 - Identifies inefficiencies
- Industry Call to Action
 - Opportunities for Systemic Improvement
 - Roadmap to Realizing Systemic Improvements



Report to the Industry





SYSTEMIC OPPORTUNITIES

- Increase effective implementation of electronic white lining.
- Pursue accurate, accessible GIS-based mapping.
- Utilize technology/software to account for variability in demand.
- Contractually incentivize adherence to Best Practices and address incidents via effective enforcement mechanisms.



Status Report: Increase effective implementation of electronic white lining.

Incentives to Implement Electronic White Lining

- <u>Improve excavator confidence</u> in the damage prevention system
- Reduce system volume and increase efficiency

Call to Action: Document successes/lessons learned and track effectiveness.



Status Report: Quantifying Unchecked Demand and Leveraging Technology

Incentives for Addressing System Demand

- Technology already exists to address many issues
- <u>Understanding primary drivers of system volume</u> is key to adjusting demand

Call to Action: More data/analysis on impact of unchecked demand. Pursue innovative processes and use of technology to increase efficiency.



Status Report: Contractually Incentivize Adherence to Best Practices

Contracts establish relationships between stakeholders and affect overall confidence in the damage prevention process.

Call to Action

- Ensure your core values are reflected in your contracts
- Review and redefine what constitutes an "effective" contract





Shared Responsibility In Data Benchmarking

Through commitment to shared responsibility we can reduce excavation damages to underground facilities.



Core Principles of the DPI



- Participants demonstrate commitment to their damage prevention responsibilities through <u>accreditation</u>, maintaining an <u>active status</u>, and participating in <u>peer reviews</u>.
- The DPI is participant-driven and operates transparently and in service to all stakeholders.
- Participation is voluntary.



Desired DPI Outcomes



- Incentivize all stakeholders to <u>increase engagement</u> and embrace their critical roles in the damage prevention process.
- Comprehensive metrics that focus on <u>shared responsibility</u>.
- Analytical products that <u>provide insights into not only individual company</u> <u>performance, but also systemic issues</u>.
- Peer reviews that facilitate <u>assessment and improvement of the damage</u> <u>prevention process</u> for all stakeholders.



DPI Use Cases & Benefits



Organizational Management Tool	Analysis of Systemic Issues
 Improvements for individual companies Management of 1st and 2nd party damages Procurement of services Manage damage data 	 Enhanced DIRT capabilities, measuring Contextual factors contributing to damages Implementation of Best Practices Implementation of Next Practices Measuring 3rd party damages Sharing lessons from peer reviews with damage prevention industry A sandbox for testing innovation



More Information

- Website: <u>dpi.commongroundalliance.com</u>
 - Updates coming soon
- Email: <u>dpi@commongroundalliance.com</u>
- DPI community on CGA Engage is coming!
- Webinar in January 2023





Roadmap – Damage Prevention Actions

- ✓ Read the DIRT report, access the dashboard and utilize data
 - https://dirt.commongroundalliance.com
 - <u>https://commongroundalliance.com/DIRT-dashboard</u>
- ✓ Plan your roadmap / evaluate your practices
 - How are you addressing the root causes attributed to 76% of all damages?
 - Use data as opportunity for self-evaluation.
- ✓ Implement Next Practices
 - Read the Next Practices report
 - Review the "Call to Action"

✓ Engage with DPI - <u>dpi.commongroundalliance.com</u>



Common Ground Alliance

Become an Active Member

- Brings together <u>all</u> damage prevention stakeholder groups.
- Addresses the <u>entire</u> damage prevention process.
- Includes over 1,900 individual members and 300 member organizations/ companies.

Mission

CGA

The Common Ground Alliance is dedicated to preventing damage to underground utility infrastructure and protecting those who live and work near these important assets through the shared responsibility of our stakeholders.







April 17-21 • Caribe Royale Resort • Orlando, Florida

We look forward to seeing you at the 2023 CGA Conference & Expo!

April 17-21, 2023

Caribe Royal Resort

Orlando, Florida







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Attendees who would like to receive CEU credit or who are scholarship recipients, please scan the QR code OR visit the link below and fill out the online form.

https://www.midwest811conference.com/khrysanne-kerr/

